SINGLAIR OIL & GAS COMPANY Drilling Well Cost Estimate

		Authorization for E	_					
AFE Num		Mara MIDA 411	DAT					
Well Nan		Moss MIPA 1H 250' FSL & 1850' FEL, Sec 41	Pros	spect:	Howa	ord		
	otage (Surf): e #1/Depth:	7355' TVD (-4785 SS)		Twp-Rge:			CO	Blk 32 T1N
	e #2/Depth:	7333 170 (-4703 33)	Stat		Texa		CO,	, DIK 32 1 11 1
	#3/Depth:			al Depth:	18,25			
		DESCRIPTION		RY HOLE		MPLETION	TC	OTAL COST
	COMPANY LAE							
		T, DAMAGES, LEGAL	\$	55,000			\$	55,000
	DRILLING: FO		_	000 500			\$	-
		YWORK (\$18,500/day)	\$ \$	388,500			\$ \$	388,500
		P,SALT,CHEMICALS,DIESEL(Closed Sys) RILLING AND COMPLETION	\$	275,000 55,000	\$	25,000	\$	275,000 80,000
	OPEN HOLE LO		Ψ	55,000	φ	25,000	\$	80,000
		RECTIONAL SERVICES	\$	300,000	\$	50,000	\$	350,000
		OCATION, ROAD, RESTORATION	\$	275,000	\$	20,000	\$	295,000
	RIG FUEL	, , , , , , , , , , , , , , , , , , , ,	\$	95,000	Ť		\$	95,000
191-016	BITS AND REA	MERS	\$	85,000	\$	3,500	\$	88,500
191-019	DISTRICT EXP	ENSE/ADMINISTRATIVE OVERHEAD	\$	15,000			\$	15,000
	TECH SVC'S - 0		\$	125,000	\$	15,000	\$	140,000
		UNIT, CLEAN OUT PLUGS			\$	60,000	\$	60,000
		UIPMENT: SURFACE CASING	\$	35,000			\$	35,000
		UIPMENT: INTERMEDIATE CASING	\$ \$	55,000			\$ \$	55,000
	RIG MOVE-IN (CORING, TRAC		Φ	130,000			\$	130,000
	WATER AND D		\$	55,000			\$	55,000
	MUD LOGGING		\$	18,000			\$	18,000
	CASING CREW		\$	30,000	\$	15,000	\$	45,000
		UIPMENT: PRODUCTION CASING	ľ	,	\$	60,000	\$	60,000
191-030	CASED HOLE I	LOGS, WL SVC'S					\$	-
	PERFORATING				\$	235,000	\$	235,000
		64 Stg - 160'/Stg			\$	4,032,000	\$	4,032,000
	PRODUCTION				\$	35,000	\$	35,000
		JPERVISION: DRILLING & COMPL'N	\$ \$	52,500	\$	30,000	\$ \$	82,500
	MISCELLANEO INSURANCE	008	\$	25,000 19,000	\$ \$	25,000 15,000	\$	50,000 34,000
32)	CONTINGENCY	Y	\$	13,000	\$	-	\$	0 -1,000
0_,		•			–		*	
		L INTANGIBLE COSTS	\$	2,088,000	\$	4,620,500	\$	6,708,500
TANGIBL	F COSTS - D					ADI ETIONI	+	OTAL COST
	LL 00010 - D	ESCRIPTION	D	RY HOLE	CON	MPLETION	10	31/1L 0001
192-004	CONDUCTOR	PIPE			CON	WIPLETION	\$	-
192-004 192-005	CONDUCTOR SURFACE CAS	PIPE SING (\$30.50/ft - 500ft)	\$	15,250	CON	MPLETION	\$ \$	- 15,250
192-004 192-005 192-006	CONDUCTOR SURFACE CAS INTERMEDIATI	PIPE SING (\$30.50/ft - 500ft) E CASING (\$30.00/ft - 6,200')					\$ \$ \$	- 15,250 186,000
192-004 192-005 192-006 192-007	CONDUCTOR SURFACE CAS INTERMEDIATI PRODUCTION	PIPE SING (\$30.50/ft - 500ft) E CASING (\$30.00/ft - 6,200') CASING/LINER (\$14.40/ft - 19,100')	\$	15,250	\$	275,040	\$ \$ \$	15,250 186,000 275,040
192-004 192-005 192-006 192-007 192-008	CONDUCTOR SURFACE CAS INTERMEDIATI PRODUCTION TUBING (\$5.00)	PIPE SING (\$30.50/ft - 500ft) E CASING (\$30.00/ft - 6,200') CASING/LINER (\$14.40/ft - 19,100') /ft)	\$	15,250	\$	275,040 30,000	\$ \$ \$ \$ \$ \$	15,250 186,000 275,040 30,000
192-004 192-005 192-006 192-007 192-008 192-009	CONDUCTOR SURFACE CAS INTERMEDIATI PRODUCTION TUBING (\$5.00, SUBSURFACE	PIPE SING (\$30.50/ft - 500ft) E CASING (\$30.00/ft - 6,200') CASING/LINER (\$14.40/ft - 19,100') /ft) EQUIP: PKRS, FRAC SLVS, ANCHOR	\$	15,250 186,000	\$ \$	275,040 30,000 15,000	\$ \$ \$ \$ \$	15,250 186,000 275,040 30,000 15,000
192-004 192-005 192-006 192-007 192-008 192-009 192-010	CONDUCTOR SURFACE CAS INTERMEDIATI PRODUCTION TUBING (\$5.00)	PIPE SING (\$30.50/ft - 500ft) E CASING (\$30.00/ft - 6,200') CASING/LINER (\$14.40/ft - 19,100') /ft) EQUIP: PKRS, FRAC SLVS, ANCHOR TUBING HEAD	\$	15,250	\$	275,040 30,000	\$ \$ \$ \$ \$ \$	15,250 186,000 275,040 30,000 15,000
192-004 192-005 192-006 192-007 192-008 192-009 192-010 192-011	CONDUCTOR SURFACE CAS INTERMEDIATI PRODUCTION TUBING (\$5.00. SUBSURFACE CASING AND T WELLHEAD EG	PIPE SING (\$30.50/ft - 500ft) E CASING (\$30.00/ft - 6,200') CASING/LINER (\$14.40/ft - 19,100') /ft) EQUIP: PKRS, FRAC SLVS, ANCHOR TUBING HEAD	\$	15,250 186,000	\$ \$	275,040 30,000 15,000	\$ \$ \$ \$ \$	15,250 186,000 275,040 30,000 15,000 42,000
192-004 192-005 192-006 192-007 192-008 192-009 192-010 192-011 192-012 192-014	CONDUCTOR SURFACE CAS INTERMEDIATI PRODUCTION TUBING (\$5.00. SUBSURFACE CASING AND T WELLHEAD EC PUMPING UNIT	PIPE SING (\$30.50/ft - 500ft) E CASING (\$30.00/ft - 6,200') CASING/LINER (\$14.40/ft - 19,100') //ft) EQUIP: PKRS, FRAC SLVS, ANCHOR FUBING HEAD QUIPMENT T AND PRIME MOVER	\$	15,250 186,000	\$ \$ \$ \$	275,040 30,000 15,000 12,000	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	15,250 186,000 275,040 30,000 15,000 42,000 - 175,000
192-004 192-005 192-006 192-007 192-008 192-010 192-011 192-012 192-014 192-015	CONDUCTOR SURFACE CAS INTERMEDIATI PRODUCTION TUBING (\$5.00. SUBSURFACE CASING AND T WELLHEAD EC PUMPING UNIT SUCKER RODS PUMP - DOWN	PIPE SING (\$30.50/ft - 500ft) E CASING (\$30.00/ft - 6,200') CASING/LINER (\$14.40/ft - 19,100') //ft) EQUIP: PKRS, FRAC SLVS, ANCHOR OUBING HEAD QUIPMENT F AND PRIME MOVER S HOLE	\$	15,250 186,000	\$\$\$\$\$\$\$\$\$\$	275,040 30,000 15,000 12,000 175,000 25,000	\$ \$ \$ \$ \$ \$ \$ \$ \$	15,250 186,000 275,040 30,000 15,000 42,000 - 175,000 - 25,000
192-004 192-005 192-006 192-007 192-008 192-010 192-011 192-012 192-014 192-015 192-022	CONDUCTOR SURFACE CAS INTERMEDIATI PRODUCTION TUBING (\$5.00. SUBSURFACE CASING AND T WELLHEAD EG PUMPING UNIT SUCKER RODS PUMP - DOWN TREATING ANIT	PIPE SING (\$30.50/ft - 500ft) E CASING (\$30.00/ft - 6,200') CASING/LINER (\$14.40/ft - 19,100') //ft) EQUIP: PKRS, FRAC SLVS, ANCHOR FUBING HEAD RUIPMENT T AND PRIME MOVER S HOLE D SEPARATION FACILITIES	\$	15,250 186,000	\$\$\$\$\$\$\$\$\$\$	275,040 30,000 15,000 12,000 175,000 25,000 55,000	* * * * * * * * * * * * *	15,250 186,000 275,040 30,000 15,000 42,000 - 175,000 - 25,000 55,000
192-004 192-005 192-006 192-007 192-008 192-010 192-011 192-012 192-014 192-015 192-022 192-023	CONDUCTOR SURFACE CAS INTERMEDIATI PRODUCTION TUBING (\$5.00. SUBSURFACE CASING AND T WELLHEAD EC PUMPING UNIT SUCKER RODS PUMP - DOWN TREATING ANIT TANKS, FLARE	PIPE SING (\$30.50/ft - 500ft) E CASING (\$30.00/ft - 6,200') CASING/LINER (\$14.40/ft - 19,100') //ft) EQUIP: PKRS, FRAC SLVS, ANCHOR FUBING HEAD QUIPMENT F AND PRIME MOVER S HOLE D SEPARATION FACILITIES E AND SHIPPING FACILITIES	\$	15,250 186,000	\$\$\$\$\$\$\$\$\$\$	275,040 30,000 15,000 12,000 175,000 25,000 55,000 125,000	***	15,250 186,000 275,040 30,000 15,000 42,000 - 175,000 55,000 125,000
192-004 192-005 192-006 192-007 192-008 192-010 192-011 192-012 192-014 192-015 192-022 192-023 192-025	CONDUCTOR SURFACE CAS INTERMEDIATI PRODUCTION TUBING (\$5.00, SUBSURFACE CASING AND T WELLHEAD EC PUMPING UNIT SUCKER RODS PUMP - DOWN TREATING ANI TANKS, FLARE FLOWLINES, P	PIPE SING (\$30.50/ft - 500ft) E CASING (\$30.00/ft - 6,200') CASING/LINER (\$14.40/ft - 19,100') //ft) EQUIP: PKRS, FRAC SLVS, ANCHOR CUBING HEAD QUIPMENT T AND PRIME MOVER S HOLE D SEPARATION FACILITIES E AND SHIPPING FACILITIES IPING, FITTINGS	\$ \$	15,250 186,000 30,000	\$\$\$\$\$\$\$\$\$\$	275,040 30,000 15,000 12,000 175,000 25,000 55,000	***	15,250 186,000 275,040 30,000 15,000 42,000 - 175,000 55,000 125,000 8,000
192-004 192-005 192-006 192-007 192-008 192-010 192-011 192-012 192-014 192-015 192-022 192-023 192-025 192-027	CONDUCTOR SURFACE CAS INTERMEDIATI PRODUCTION TUBING (\$5.00. SUBSURFACE CASING AND T WELLHEAD EC PUMPING UNIT SUCKER RODS PUMP - DOWN TREATING ANI TANKS, FLARE FLOWLINES, P FENCES, CATT	PIPE SING (\$30.50/ft - 500ft) E CASING (\$30.00/ft - 6,200') CASING/LINER (\$14.40/ft - 19,100') //ft) EQUIP: PKRS, FRAC SLVS, ANCHOR FUBING HEAD RUIPMENT T AND PRIME MOVER S HOLE D SEPARATION FACILITIES E AND SHIPPING FACILITIES IPING, FITTINGS TLEGUARDS, ETC.	\$	15,250 186,000	\$\$\$\$\$\$\$\$\$\$	275,040 30,000 15,000 12,000 175,000 25,000 55,000 125,000 8,000	****	15,250 186,000 275,040 30,000 15,000 42,000 - 175,000 55,000 125,000 8,000 30,000
192-004 192-005 192-006 192-007 192-008 192-010 192-011 192-012 192-014 192-015 192-022 192-023 192-025 192-027 192-031	CONDUCTOR SURFACE CAS INTERMEDIATI PRODUCTION TUBING (\$5.00, SUBSURFACE CASING AND T WELLHEAD EC PUMPING UNIT SUCKER RODS PUMP - DOWN TREATING ANI TANKS, FLARE FLOWLINES, P FENCES, CATT INSTALLATION	PIPE SING (\$30.50/ft - 500ft) E CASING (\$30.00/ft - 6,200') CASING/LINER (\$14.40/ft - 19,100') //ft) EQUIP: PKRS, FRAC SLVS, ANCHOR PUBLING HEAD QUIPMENT T AND PRIME MOVER SHOLE D SEPARATION FACILITIES FAND SHIPPING FACILITIES IPING, FITTINGS TLEGUARDS, ETC.	\$ \$	15,250 186,000 30,000	\$\$\$\$\$\$\$\$\$\$	275,040 30,000 15,000 12,000 175,000 25,000 55,000 125,000	***	15,250 186,000 275,040 30,000 15,000 42,000 - 175,000 55,000 125,000 8,000 30,000
192-004 192-005 192-006 192-007 192-008 192-010 192-011 192-012 192-014 192-015 192-022 192-023 192-025 192-027 192-031	CONDUCTOR SURFACE CAS INTERMEDIATI PRODUCTION TUBING (\$5.00, SUBSURFACE CASING AND T WELLHEAD EC PUMPING UNIT SUCKER RODS PUMP - DOWN TREATING ANI TANKS, FLARE FLOWLINES, P FENCES, CATT INSTALLATION CONTINGENCY	PIPE SING (\$30.50/ft - 500ft) E CASING (\$30.00/ft - 6,200') CASING/LINER (\$14.40/ft - 19,100') //ft) EQUIP: PKRS, FRAC SLVS, ANCHOR PUBING HEAD QUIPMENT I AND PRIME MOVER SHOLE D SEPARATION FACILITIES I AND SHIPPING FACILITIES IPING, FITTINGS ILEGUARDS, ETC. I COSTS Y	\$ \$	15,250 186,000 30,000	\$\$\$\$ \$ \$\$\$\$	275,040 30,000 15,000 12,000 175,000 25,000 55,000 125,000 8,000	***	15,250 186,000 275,040 30,000 15,000 42,000 - 175,000 55,000 125,000 8,000 30,000
192-004 192-005 192-006 192-007 192-008 192-010 192-011 192-012 192-014 192-015 192-022 192-023 192-025 192-027 192-031	CONDUCTOR SURFACE CAS INTERMEDIATI PRODUCTION TUBING (\$5.00, SUBSURFACE CASING AND T WELLHEAD EC PUMPING UNIT SUCKER RODS PUMP - DOWN TREATING ANI TANKS, FLARE FLOWLINES, P FENCES, CATT INSTALLATION CONTINGENCY	PIPE SING (\$30.50/ft - 500ft) E CASING (\$30.00/ft - 6,200') CASING/LINER (\$14.40/ft - 19,100') //ft) EQUIP: PKRS, FRAC SLVS, ANCHOR PUBLING HEAD QUIPMENT T AND PRIME MOVER SHOLE D SEPARATION FACILITIES FAND SHIPPING FACILITIES IPING, FITTINGS TLEGUARDS, ETC.	\$ \$	15,250 186,000 30,000	\$\$\$\$ \$ \$\$\$\$	275,040 30,000 15,000 12,000 175,000 25,000 55,000 125,000 8,000 30,000	***	15,250 186,000 275,040 30,000 15,000 42,000 - 175,000 55,000 125,000 8,000 30,000 30,000 - 1,011,290
192-004 192-005 192-006 192-007 192-008 192-010 192-011 192-012 192-014 192-015 192-022 192-023 192-025 192-027 192-031	CONDUCTOR SURFACE CAS INTERMEDIATI PRODUCTION TUBING (\$5.00, SUBSURFACE CASING AND T WELLHEAD EC PUMPING UNIT SUCKER RODS PUMP - DOWN TREATING ANI TANKS, FLARE FLOWLINES, P FENCES, CATT INSTALLATION CONTINGENCY	PIPE SING (\$30.50/ft - 500ft) E CASING (\$30.00/ft - 6,200') CASING/LINER (\$14.40/ft - 19,100') //ft) EQUIP: PKRS, FRAC SLVS, ANCHOR TUBING HEAD QUIPMENT T AND PRIME MOVER S HOLE D SEPARATION FACILITIES E AND SHIPPING FACILITIES I PING, FITTINGS TLEGUARDS, ETC. I COSTS Y AL TANGIBLE COSTS	\$ \$ \$	15,250 186,000 30,000 30,000 261,250	\$	275,040 30,000 15,000 12,000 175,000 25,000 55,000 125,000 8,000	****	15,250 186,000 275,040 30,000 15,000 42,000 - 175,000 55,000 125,000 8,000 30,000 30,000 - 1,011,290
192-004 192-005 192-006 192-007 192-008 192-010 192-011 192-012 192-014 192-015 192-022 192-023 192-025 192-027 192-031	CONDUCTOR SURFACE CAS INTERMEDIATI PRODUCTION TUBING (\$5.00, SUBSURFACE CASING AND T WELLHEAD EC PUMPING UNIT SUCKER RODS PUMP - DOWN TREATING ANI TANKS, FLARE FLOWLINES, P FENCES, CATT INSTALLATION CONTINGENCY	PIPE SING (\$30.50/ft - 500ft) E CASING (\$30.00/ft - 6,200') CASING/LINER (\$14.40/ft - 19,100') //ft) EQUIP: PKRS, FRAC SLVS, ANCHOR TUBING HEAD QUIPMENT T AND PRIME MOVER S HOLE D SEPARATION FACILITIES E AND SHIPPING FACILITIES I PING, FITTINGS TLEGUARDS, ETC. I COSTS Y AL TANGIBLE COSTS	\$ \$ \$	15,250 186,000 30,000 30,000 261,250	\$	275,040 30,000 15,000 12,000 175,000 25,000 55,000 125,000 8,000 30,000	****	15,250 186,000 275,040 30,000 15,000 42,000 - 175,000 55,000 125,000 8,000 30,000 30,000 - 1,011,290
192-004 192-005 192-006 192-007 192-008 192-010 192-011 192-012 192-014 192-015 192-022 192-023 192-025 192-027 192-031	CONDUCTOR SURFACE CAS INTERMEDIATI PRODUCTION TUBING (\$5.00, SUBSURFACE CASING AND T WELLHEAD EC PUMPING UNIT SUCKER RODS PUMP - DOWN TREATING ANI TANKS, FLARE FLOWLINES, P FENCES, CATT INSTALLATION CONTINGENCY	PIPE SING (\$30.50/ft - 500ft) E CASING (\$30.00/ft - 6,200') CASING/LINER (\$14.40/ft - 19,100') //ft) EQUIP: PKRS, FRAC SLVS, ANCHOR TUBING HEAD QUIPMENT T AND PRIME MOVER S HOLE D SEPARATION FACILITIES E AND SHIPPING FACILITIES I PING, FITTINGS TLEGUARDS, ETC. I COSTS Y AL TANGIBLE COSTS	\$ \$ \$	15,250 186,000 30,000 30,000 261,250	\$	275,040 30,000 15,000 12,000 175,000 25,000 55,000 125,000 8,000 30,000	****	15,250 186,000 275,040 30,000 15,000 42,000 - 175,000 55,000 125,000 8,000 30,000 30,000 - 1,011,290
192-004 192-005 192-006 192-007 192-008 192-010 192-011 192-012 192-014 192-015 192-022 192-023 192-025 192-027 192-031	CONDUCTOR SURFACE CAS INTERMEDIATI PRODUCTION TUBING (\$5.00, SUBSURFACE CASING AND T WELLHEAD EC PUMPING UNIT SUCKER RODS PUMP - DOWN TREATING ANI TANKS, FLARE FLOWLINES, P FENCES, CATT INSTALLATION CONTINGENCY	PIPE SING (\$30.50/ft - 500ft) E CASING (\$30.00/ft - 6,200') CASING/LINER (\$14.40/ft - 19,100') //ft) EQUIP: PKRS, FRAC SLVS, ANCHOR TUBING HEAD QUIPMENT T AND PRIME MOVER S HOLE D SEPARATION FACILITIES E AND SHIPPING FACILITIES I PING, FITTINGS TLEGUARDS, ETC. I COSTS Y AL TANGIBLE COSTS	\$ \$ \$	15,250 186,000 30,000 30,000 261,250	\$	275,040 30,000 15,000 12,000 175,000 25,000 55,000 125,000 8,000 30,000	****	15,250 186,000 275,040 30,000 15,000 42,000 - 175,000 55,000 125,000 8,000 30,000 30,000 - 1,011,290
192-004 192-005 192-006 192-007 192-008 192-010 192-011 192-012 192-014 192-015 192-022 192-023 192-025 192-027 192-031	CONDUCTOR SURFACE CAS INTERMEDIATI PRODUCTION TUBING (\$5.00, SUBSURFACE CASING AND T WELLHEAD EC PUMPING UNIT SUCKER RODS PUMP - DOWN TREATING ANI TANKS, FLARE FLOWLINES, P FENCES, CATT INSTALLATION CONTINGENCY	PIPE SING (\$30.50/ft - 500ft) E CASING (\$30.00/ft - 6,200') CASING/LINER (\$14.40/ft - 19,100') //ft) EQUIP: PKRS, FRAC SLVS, ANCHOR TUBING HEAD QUIPMENT T AND PRIME MOVER S HOLE D SEPARATION FACILITIES E AND SHIPPING FACILITIES I PING, FITTINGS TLEGUARDS, ETC. I COSTS Y AL TANGIBLE COSTS	\$ \$ \$	15,250 186,000 30,000 30,000 261,250	\$	275,040 30,000 15,000 12,000 175,000 25,000 55,000 125,000 8,000 30,000	****	15,250 186,000 275,040 30,000 15,000 42,000 - 175,000 55,000 125,000 8,000 30,000 30,000 - 1,011,290
192-004 192-005 192-006 192-007 192-008 192-010 192-011 192-012 192-014 192-015 192-022 192-023 192-025 192-027 192-031	CONDUCTOR SURFACE CAS INTERMEDIATI PRODUCTION TUBING (\$5.00, SUBSURFACE CASING AND T WELLHEAD EC PUMPING UNIT SUCKER RODS PUMP - DOWN TREATING ANI TANKS, FLARE FLOWLINES, P FENCES, CATT INSTALLATION CONTINGENCY	PIPE SING (\$30.50/ft - 500ft) E CASING (\$30.00/ft - 6,200') CASING/LINER (\$14.40/ft - 19,100') //ft) EQUIP: PKRS, FRAC SLVS, ANCHOR TUBING HEAD QUIPMENT T AND PRIME MOVER S HOLE D SEPARATION FACILITIES E AND SHIPPING FACILITIES I PING, FITTINGS TLEGUARDS, ETC. I COSTS Y AL TANGIBLE COSTS	\$ \$ \$	15,250 186,000 30,000 30,000 261,250	\$	275,040 30,000 15,000 12,000 175,000 25,000 55,000 125,000 8,000 30,000	****	15,250 186,000 275,040 30,000 15,000 42,000 - 175,000 55,000 125,000 8,000 30,000 30,000 - 1,011,290
192-004 192-005 192-006 192-007 192-008 192-010 192-011 192-012 192-014 192-015 192-022 192-023 192-025 192-027 192-031	CONDUCTOR SURFACE CAS INTERMEDIATI PRODUCTION TUBING (\$5.00, SUBSURFACE CASING AND T WELLHEAD EC PUMPING UNIT SUCKER RODS PUMP - DOWN TREATING ANI TANKS, FLARE FLOWLINES, P FENCES, CATT INSTALLATION CONTINGENCY	PIPE SING (\$30.50/ft - 500ft) E CASING (\$30.00/ft - 6,200') CASING/LINER (\$14.40/ft - 19,100') //ft) EQUIP: PKRS, FRAC SLVS, ANCHOR TUBING HEAD QUIPMENT T AND PRIME MOVER S HOLE D SEPARATION FACILITIES E AND SHIPPING FACILITIES I PING, FITTINGS TLEGUARDS, ETC. I COSTS Y AL TANGIBLE COSTS	\$ \$ \$	15,250 186,000 30,000 30,000 261,250	\$	275,040 30,000 15,000 12,000 175,000 25,000 55,000 125,000 8,000 30,000	****	15,250 186,000 275,040 30,000 15,000 42,000 - 175,000 55,000 125,000 8,000 30,000 30,000 - 1,011,290
192-004 192-005 192-006 192-007 192-008 192-010 192-011 192-012 192-014 192-015 192-022 192-023 192-025 192-027 192-031	CONDUCTOR SURFACE CAS INTERMEDIATI PRODUCTION TUBING (\$5.00, SUBSURFACE CASING AND T WELLHEAD EC PUMPING UNIT SUCKER RODS PUMP - DOWN TREATING ANI TANKS, FLARE FLOWLINES, P FENCES, CATT INSTALLATION CONTINGENCY	PIPE SING (\$30.50/ft - 500ft) E CASING (\$30.00/ft - 6,200') CASING/LINER (\$14.40/ft - 19,100') //ft) EQUIP: PKRS, FRAC SLVS, ANCHOR TUBING HEAD QUIPMENT T AND PRIME MOVER S HOLE D SEPARATION FACILITIES E AND SHIPPING FACILITIES I PING, FITTINGS TLEGUARDS, ETC. I COSTS Y AL TANGIBLE COSTS	\$ \$ \$	15,250 186,000 30,000 30,000 261,250	\$	275,040 30,000 15,000 12,000 175,000 25,000 55,000 125,000 8,000 30,000	****	15,250 186,000 275,040 30,000 15,000 42,000 - 175,000 55,000 125,000 8,000 30,000 30,000 - 1,011,290
192-004 192-005 192-006 192-007 192-008 192-010 192-011 192-012 192-014 192-015 192-022 192-023 192-025 192-027 192-031	CONDUCTOR SURFACE CAS INTERMEDIATI PRODUCTION TUBING (\$5.00, SUBSURFACE CASING AND T WELLHEAD EC PUMPING UNIT SUCKER RODS PUMP - DOWN TREATING ANI TANKS, FLARE FLOWLINES, P FENCES, CATT INSTALLATION CONTINGENCY	PIPE SING (\$30.50/ft - 500ft) E CASING (\$30.00/ft - 6,200') CASING/LINER (\$14.40/ft - 19,100') //ft) EQUIP: PKRS, FRAC SLVS, ANCHOR TUBING HEAD QUIPMENT T AND PRIME MOVER S HOLE D SEPARATION FACILITIES E AND SHIPPING FACILITIES I PING, FITTINGS TLEGUARDS, ETC. I COSTS Y AL TANGIBLE COSTS	\$ \$ \$	15,250 186,000 30,000 30,000 261,250	\$	275,040 30,000 15,000 12,000 175,000 25,000 55,000 125,000 8,000 30,000	****	15,250 186,000 275,040 30,000 15,000 42,000 - 175,000 55,000 125,000 8,000 30,000 30,000 - 1,011,290
192-004 192-005 192-006 192-007 192-008 192-010 192-011 192-012 192-014 192-022 192-023 192-025 192-027 192-031 49)	CONDUCTOR SURFACE CAS INTERMEDIATI PRODUCTION TUBING (\$5.00. SUBSURFACE CASING AND T WELLHEAD EC PUMPING UNIT SUCKER RODS PUMP - DOWN TREATING ANI TANKS, FLARE FLOWLINES, P FENCES, CATT INSTALLATION CONTINGENCY TOT GRAND T	PIPE SING (\$30.50/ft - 500ft) E CASING (\$30.00/ft - 6,200') CASING/LINER (\$14.40/ft - 19,100') //ft) EQUIP: PKRS, FRAC SLVS, ANCHOR FUBING HEAD RUIPMENT F AND PRIME MOVER SHOLE D SEPARATION FACILITIES F AND SHIPPING FACILITIES FING, FITTINGS FLEGUARDS, ETC. I COSTS Y AL TANGIBLE COSTS FOTAL ESTIMATED COSTS	\$ \$ \$ \$	15,250 186,000 30,000 30,000 261,250 2,349,250	\$	275,040 30,000 15,000 12,000 175,000 55,000 125,000 8,000 750,040 5,370,540	*****	15,250 186,000 275,040 30,000 15,000 42,000 - 175,000 55,000 125,000 30,000 30,000 - 1,011,290 7,719,790
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