SINGLAIR OIL & GAS COMPANY **Drilling Well Cost Estimate** Authorization for Expenditure AFE Number: DATE: Well Name & No.: Generic Marcy Well Prospect: Big Springs Spot/Footage (Surf): County: Howard Objective #1/Depth: Wolfcamp A (7300' TVD, -4641' SS) Sec-Twp-Rge: Sec 01/12, Abs 628/358, T&P RR Objective #2/Depth: State: Texas Objective #3/Depth: Total Depth 18.750 DRY HOLE INTANGIBLE COSTS - DESCRIPTION COMPLETION TOTAL COST 25,000 191-001 COMPANY LABOR 4,000 29,000 191-002 STAKE, PERMIT, DAMAGES \$ 75,000 \$ \$ 75,000 191-004 DRILLING: FOOTAGE \$ \$ \$ 191-006 DRILLING DAYWORK \$ 520,000 520,000 \$ \$ 191-007 DRILLING MUD, SALT, CHEMICALS, DIESEL(Closed Sys) \$ 270,000 \$ 95,000 \$ 365,000 191-008 CEMENT AND CEMENTING \$ \$ \$ 191-009 TRUCKING: DRILLING AND COMPLETION \$ 100,000 \$ 25,000 \$ 125,000 191-011 OPEN HOLE LOGS \$ 191-013 RENTALS & DIRECTIONAL SERVICES \$ 200,000 830,000 630.000 \$ \$ 191-014 DIRT WORK: LOCATION, ROAD, RESTORATION \$ 250,000 20,000 270,000 \$ \$ 191-015 RIG FUEL \$ 130,000 \$ 275,000 \$ 405,000 191-016 BITS AND REAMERS \$ 60,000 \$ 3,500 \$ 63,500 191-019 DISTRICT EXPENSE/ADMINISTRATIVE OVERHEAD \$ 15,000 \$ 15,000 \$ 191-020 TECH SVC'S - OUTSIDE 20,000 15,000 35,000 \$ \$ 240.000 191-021 COMPLETION UNIT, CLEAN OUT PLUGS \$ 240,000 \$ \$ \$ 32.000 191-022 CEMENT & EQUIPMENT: SURFACE CASING \$ \$ 32.000 191-023 CEMENT & EQUIPMENT: INTERMEDIATE CASING 73,000 \$ \$ 73,000 \$ \$ 191-024 RIG MOVE-IN COSTS 82,000 82,000 191-025 CORING, TRACERS \$ \$ \$ 1,125,000 1,135,000 191-026 WATER AND TRANSFER \$ \$ 10.000 \$ \$ 40,000 191-027 MUD LOGGING \$ \$ 40.000 \$ 191-028 **CASING CREWS** 50,000 \$ \$ 50,000 191-029 CEMENT & EQUIPMENT: PRODUCTION CASING \$ 82,000 \$ 82,000 14,000 CASED HOLE LOGS, WL SVC'S \$ \$ 14,000 191-030 191-031 PERFORATING \$ \$ 250,000 \$ 250,000 191-032 STIMULATION: 60-STAGE \$ \$ 2,150,000 2.150.000 \$ 191-033 PRODUCTION TESTING \$ \$ 40,000 \$ 40,000 \$ 191-034 CONTRACT SUPERVISION: DRILLING & COMPL'N 110,000 \$ 80,000 \$ 190,000 SOLIDS DISPOSAL \$ 100,000 \$ \$ 100,000 191-040 \$ 10,000 191-035 MISCELLANEOUS 12,000 \$ \$ 22,000 INSURANCE \$ 19,000 15,000 191-036 \$ \$ 34.000 \$ CONTINGENCY 32) \$ TOTAL INTANGIBLE COSTS \$ 2,684,000 4,582,500 TANGIBLE COSTS - DESCRIPTION COMPLETION DRY HOLE TOTAL COST 192-004 CONDUCTOR PIPE 12.000 192-005 SURFACE CASING \$ 36,000 \$ \$ 36,000 192-006 INTERMEDIATE CASING \$ 215.000 \$ 215.000 \$ 192-007 \$ PRODUCTION CASING/LINER 260,000 \$ 260.000 \$ \$ 192-008 TUBING \$ 75,000 \$ 75,000 192-009 SUBSURFACE EQUIP: PKRS, FRAC SLVS, ANCHORS 10,000 \$ 85,000 \$ 95,000 \$ 15,000 5,000 \$ 20,000 192-010 CASING AND TUBING HEAD \$ 192-011 WELLHEAD EQUIPMENT \$ 30,000 \$ 15,000 \$ 45,000 \$ 192-012 PUMPING UNIT AND PRIME MOVER \$ \$ 192-014 SUCKER RODS \$ \$ \$ 275,000 192-015 PUMP - DOWNHOLE \$ 275,000 \$ \$ 192-022 TREATING AND SEPARATION FACILITIES \$ \$ 180,000 \$ 180,000 \$ 150,500 \$ 192-023 TANKS, FLARE AND SHIPPING FACILITIES 150,500 192-025 FLOWLINES, PIPING, FITTINGS \$ \$ 800,000 \$ 800,000 192-027 FENCES, CATTLEGUARDS, ETC. \$ \$ 20.000 \$ 20.000 192-031 INSTALLATION COSTS \$ \$ 550,000 \$ 550,000 49) CONTINGENCY \$ TOTAL TANGIBLE COSTS 578,000 2,155,500 2,733,500 \$ \$ \$ **GRAND TOTAL ESTIMATED COSTS** \$ 3.262.000 \$ 6.738.000 \$ 10.000.000 W.I. PARTNERS: \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ The costs shown on this AFE Form are estimates only. Non-operators should not consider these estimates as establishing any limits on the monies which will be required to perform the proposed operation. Operator's Approval: Date: Approved By: Date: Title: Company: Accepts Sinclair's Control of Well Insurance for the AFE'd operation. Insurance Election: Declines Sinclair's Control of Well Insurance for the AFE'd operation. Prior to the commencement of operations, you shall provide a certificate of insurance, or other evidence of finacial responsibility, demonstrating that Non-Operator's share of potential catastrophic risk is insured.